

POWER CORPORATION

ANNUAL
INCOME STATEMENT



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The
Saskatchewan
Power Commission

ANNUAL REPORT
AND
FINANCIAL STATEMENT

FOR THE YEAR ENDED
DECEMBER 31

1943



REGINA:
THOS. H. McCONICA, King's Printer
1944

THE SASKATCHEWAN POWER COMMISSION

INDEX

TO

FINANCIAL STATEMENTS

31st December 1943

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REGINA, February 14, 1944.

HON. J. W. ESTEY, K.C.,

Attorney General,

Legislative Building, Regina, Sask.

SIR:

I beg to submit this report of the Saskatchewan Power Commission for the year ended December 31, 1943, with the attached financial statement in the form approved by the Treasury Board.

The Commission owns and operates transmission lines, generating plants and distribution systems, the location and extent of which are shown on the attached plan. There are 1,560 miles of transmission lines which serve 139 towns and villages. The line voltage is chiefly 13,800 and 24,000.

The generating plants are located at Saskatoon, North Battleford, Swift Current, Tisdale, Wynyard, Humboldt, Watrous, Nokomis, Maple Creek, Unity, Canora, Leader, Shellbrook, Willow Bunch, Kelvington, Rose Valley and Meadow Lake. The first two mentioned are steam plants and the others are equipped with Diesel driven generators. The installed capacity in all plants aggregate 34,200 K.W.

Electrical energy generated at Commission owned plants totalled 79,565,860 K.W.Hs., and a further quantity of 1,921,440 K.W.Hs. was purchased from other sources. The Cities of Saskatoon, North Battleford and Swift Current, and the Town of Battleford own and operate their local distribution systems and purchase in bulk the total electrical requirements from the Commission.

Because of war conditions and the need to conserve man power and materials, no new lines were built except 14 miles of transmission line constructed for the Department of National Defence at S.B.A. Fields at Wymark and Brada.

A 400 H.P. Diesel unit was installed at the Swift Current plant, and a 300 H.P. Diesel unit at the Meadow Lake plant to meet growing load demands.

OPERATION

The financial statement shows a net profit for the year of \$22,462.87, after providing for costs of operation, interest charges in full on capital invested, and \$290,026.70 for depreciation and replacement reserves. The total revenue for the year was \$1,745,600, the largest yet received, and an increase of \$154,812.99 over 1942. This increase came in part from our regular customers and in part from Air Training Fields, Army Camps, and associated war activities.

Capital and operating reserves advanced as shown in the following table:

STATEMENT OF DEPRECIATION RESERVES

Year	Capital Reserves	Operating Reserves	Total Reserves	Percentage to Fixed Capital
1933	\$ 14,346.42	\$1,199,984.80	\$1,214,331.22	16.38
1934	178,840.26	1,241,333.62	1,420,173.88	19.12
1935	181,540.26	1,401,632.10	1,583,172.36	21.09
1936	197,057.58	1,562,755.15	1,759,812.73	23.35
1937	197,057.58	1,727,177.44	1,924,235.02	25.28
1938	197,057.58	1,918,557.20	2,115,614.78	27.24
1939	443,315.14	1,939,797.98	2,383,113.12	29.15
1940	503,296.61	2,123,680.00	2,626,976.61	31.76
1941	674,496.42	2,204,028.79	2,878,525.21	33.81
1942	1,023,280.29	2,145,436.23	3,168,716.52	36.77
1943	1,155,556.37	2,352,137.10	3,507,693.47	40.09

THE SASKATCHEWAN POWER COMMISSION

ELECTRICAL INSPECTION AND LICENSING ACT

The above Act regulates the standard of electric wiring to be installed throughout the Province and is administered by the Power Commission. The Commission issues licences to contractors, journeymen and electricians engaged in this work and arranges for the inspection of such work by a staff of Inspectors in its employ.

Owing to restrictions made as to building operations and upon non-essential electrical installations, there has been a decrease in the revenue from and in the number of inspections made.

The following statement compares the returns for 1940, 1941, 1942 and 1943:

	1940	1941	1942	1943
Inspections made	15,848	21,737	19,367	16,617
Fees for Inspections	\$14,559	\$21,446	\$18,684	\$14,854
Contractors' Licences	78	85	95	82
Contractors' Limited Licences	264	271	244	220
Journeymen's Licences	154	175	185	176
Electricians' Licences	50	42	44	38
Supply House Licences	6	8	8	8

The financial statement gives particulars of receipts and expenditures relative to this service.

Respectfully submitted,

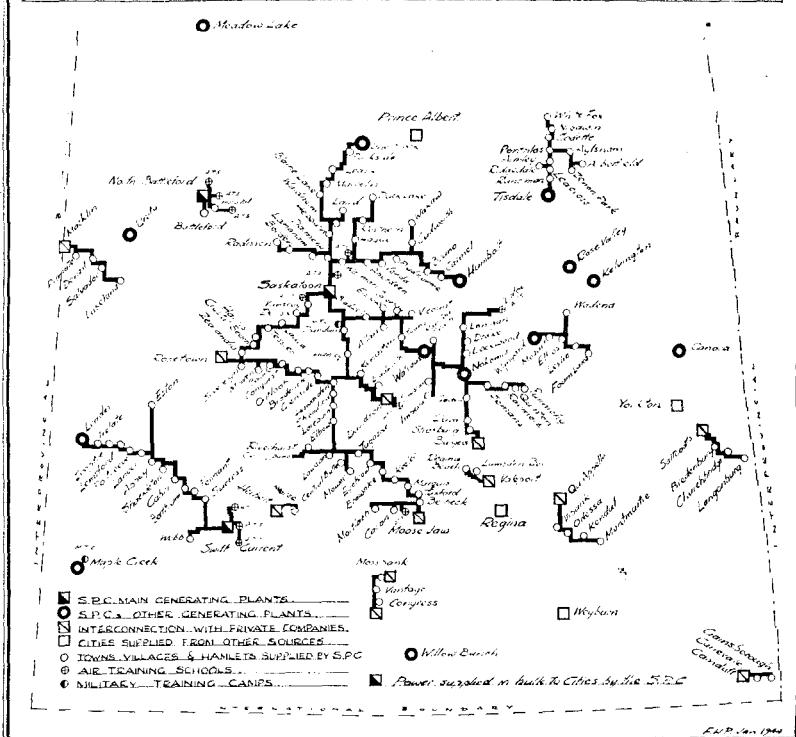
L. A. THORNTON,

Chairman

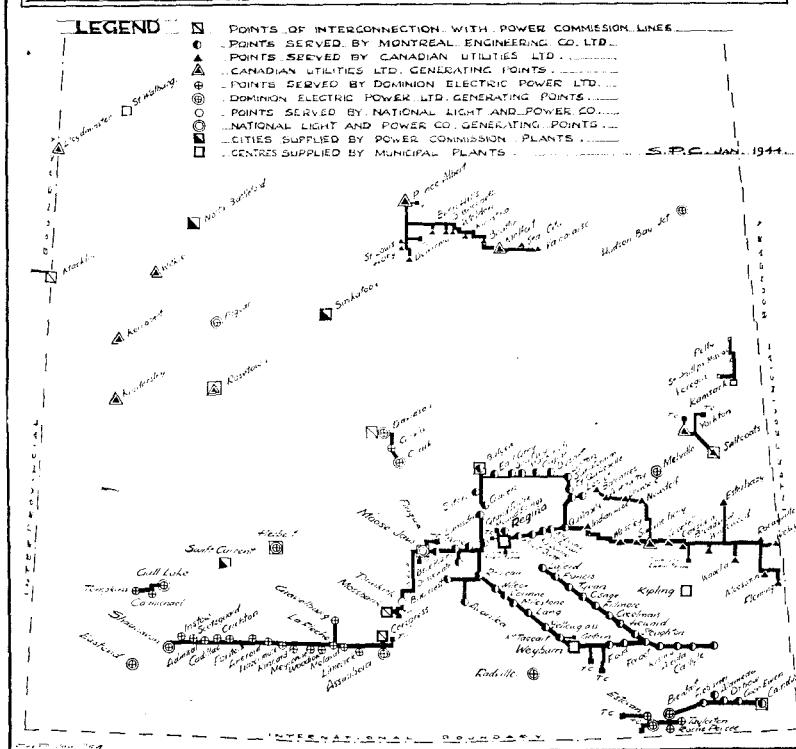
ANNUAL REPORT AND STATEMENT

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SASKATCHEWAN POWER COMMISSION TRANSMISSION LINES



PRIVately OWNED TRANSMISSION LINES.



THE SASKATCHEWAN POWER COMMISSION

BALANCE

The Saskatchewan Power Commission

ASSETS

Capital Section

Fixed Capital (Schedule "A")	\$ 8,748,856.31
Cash on Hand and in Bank—Royal Bank of Canada, Regina	71,441.18
Accounts Receivable	151,995.76
Stores Account (Schedule "B")	125,241.82
	<hr/>
	\$ 9,097,535.07

Current Section

Bank of Montreal—Impress Account	\$ 5,000.00
Automobiles and Trucks	\$ 4,890.43
Tools and Equipment	4,688.42
Office Equipment	2,221.76
	<hr/>
Less Depreciation for 1943	11,800.61
	<hr/>
Accounts Receivable (Schedule "G")	6,943.75
Stores Account (Schedule "H")	187,239.21
Unexpired Insurance (Schedule "I")	71,212.07
Sinking Fund Investment Account (Schedule "J")	13,122.49
	<hr/>
	1,902,788.02
	<hr/>
	\$ 2,186,305.54
	<hr/>
	\$11,283,840.61

Administration Section

Cash on Hand and at Bank—Royal Bank of Canada, Regina	\$ 182,256.48
Accounts Receivable	1,328.14
	<hr/>
	\$ 183,584.62
	<hr/>
	\$11,467,425.23

L. A. THORNTON, Commissioner.

R. HAWARD, Accountant.

Regina, Sask., 26th January, 1944.

ANNUAL REPORT AND STATEMENT

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SHEET

As at December 31st, 1943.

LIABILITIES

Capital Section

Provincial Treasurer—Capital Advances	\$ 7,432,000.00
Debenture Debt Assumed by the Commission (Schedule "C")	311,097.74
Accounts Payable	198,880.96
Reserve (Schedule "D")	1,155,556.37
	<u>\$ 9,097,535.07</u>

Current Section

Royal Bank of Canada—Operating Account	\$ 10,662.21
Accounts Payable (Schedule "L")	42,881.65
Reserves—	
Reserve for Bad and Doubtful Accounts (Schedule "M")	\$ 44,519.62
Reserve for Replacements and Contingent Losses (Schedule "N")	352,206.07
Sinking Fund Reserve—Deprecia- tion (Schedule "P")	1,999,931.03
	<u>2,396,656.72</u>
Less Deficit:	
To Dec. 31, 1942	\$286,357.91
Profit for year 1943	22,462.87
	<u>263,895.04</u>
	<u>2,132,761.68</u>
	<u>2,186,305.54</u>
	<u>\$11,283,840.61</u>

Administration Section

Accounts Payable—Sundry Persons	\$ 6,503.97
Suspense Account:	
Consumers' Deposits	\$ 41,789.17
Miscellaneous Accounts	135,291.48
	<u>177,080.65</u>
	<u>183,584.62</u>
	<u>\$11,467,425.23</u>

I certify that I have audited the books, vouchers and accounting records of The Saskatchewan Power Commission for the year ended 31st December, 1943 and that in my opinion the above Balance Sheet and the statements attached hereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December, 1943.

D. MOWAT, F.C.A., Auditor.

THE SASKATCHEWAN POWER COMMISSION

SCHEDULE "A"

FIXED CAPITAL

Abbey Distribution System	\$ 5,805.25
Aberdeen Distribution System	11,113.57
Arborfield Distribution System	4,751.59
Armley Distribution System	1,496.91
Aylsham Distribution System	3,963.20
Allan Distribution System	7,948.78
Brownlee Distribution System	6,243.02
Bruno Distribution System	21,611.03
Battrum Distribution System	2,921.39
Blaine Lake Distribution System	20,376.60
Borden Distribution System	8,967.81
Bounty Distribution System	6,717.50
Bredenbury Distribution System	10,948.58
Broderick Distribution System	3,452.46
Belbeck Distribution System	919.82
Bradwell Distribution System	4,126.17
Bladworth Distribution System	7,109.02
Canora Power Plant	43,103.09
Canora Distribution System	18,611.19
Cabri Distribution System	26,903.57
Carievale Distribution System	4,753.90
Caron Distribution System	7,316.54
Churchbridge Distribution System	5,306.21
Conquest Distribution System	18,050.36
Carmel Distribution System	3,137.05
Carnduff System Transmission Line	26,634.75
Carnduff System Rural Distribution	484.41
Central Butte Distribution System	8,645.01
Codette Distribution System	5,290.53
Congress Distribution System	2,432.86
Cudworth Distribution System	19,007.75
Crystal Beach Distribution System	3,408.76
Colonsay Distribution System	4,465.86
Delisle Distribution System	17,333.74
Denzil Distribution System	5,261.44
Dundurn Distribution System	8,502.98
Dalmeny Distribution System	3,967.82
Duck Lake Distribution System	14,656.95
Duval Distribution System	4,682.94
Drake Distribution System	3,837.47
Elfros Distribution System	7,690.55
Eyebrow Distribution System	9,127.74
Elbow Distribution System	7,803.45
Edenburg Distribution System	896.02
Eston Distribution System	14,924.91
Elstow Distribution System	3,063.86
Foam Lake Distribution System	15,951.05
Gainsborough Distribution System	6,750.25
Glenside Distribution System	2,677.39
Govan Distribution System	16,980.23
Humboldt Power Plant	99,755.08
Humboldt Distribution System	33,239.96
Hawarden Distribution System	9,152.74
Hague Distribution System	5,443.22
Hanley Distribution System	18,233.96
Harris Distribution System	6,658.81
Hepburn Distribution System	5,014.63
Herbert System Transmission Line	20,041.35
Imperial Distribution System	17,247.80
Kenaston Distribution System	6,950.26
Kendal Distribution System	2,846.70
Keeler Distribution System	4,832.85
Kelvington Power Plant	14,422.56
Carried Forward	\$ 713,973.25

SCHEDULE "A"—Continued

Brought Forward	\$ 713,973.25
Kelvington Distribution System	11,263.15
Leacross Distribution System	1,405.42
Leader Power Plant	47,261.01
Leader Distribution System	14,502.28
Langenburg Distribution System	11,956.02
Laura Distribution System	3,141.90
Leask Distribution System	7,754.35
Luseland Distribution System	26,738.24
Laird Distribution System	5,212.39
Lancer Distribution System	5,110.40
Langham Distribution System	4,103.07
Lawson Distribution System	3,653.60
Lemsford Distribution System	1,822.67
Leslie Distribution System	4,698.90
Loreburn Distribution System	5,614.33
Lanigan Power Plant	9,006.17
Lanigan Distribution System	7,977.61
Lumsden Beach Distribution System	1,721.67
Lockwood Distribution System	3,130.46
Mozart Distribution System	2,054.41
Milden Distribution System	9,761.44
Montmartre Distribution System	7,168.26
Macklin System Transmission Line	66,475.41
Morse Distribution System	17,432.52
Mortlach Distribution System	10,379.40
Maple Creek Power Plant	60,912.22
Maple Creek Distribution System	29,991.87
Marcelin Distribution System	12,599.59
Marquis Distribution System	5,654.97
Mawer Distribution System	3,117.74
Mossbank System Transmission Line	43,277.97
Mossbank Distribution System	19,097.33
Macklin System—Rural Distribution	1,817.95
Meadow Lake Power Plant	50,894.84
Meadow Lake Distribution System	10,146.84
Manitou Beach Distribution System	29,815.71
North Battleford Power Plant	324,966.96
North Battleford System Transmission Line	6,319.51
North Battleford System—Battleford Transmission Line and Rural	9,260.48
North Battleford System—Mental Hospital Transmission Line and Rural	15,232.08
Nipawin Distribution System	22,830.34
Nokomis Distribution System	13,298.05
Nokomis Power Plant	54,332.21
Odessa Distribution System	4,297.88
Outlook Distribution System	27,574.87
Prelate Distribution System	9,909.88
Pennant Distribution System	5,216.41
Primate Distribution System	3,457.13
Prud'homme Distribution System	7,645.27
Parkside Distribution System	6,174.00
Pontrilas Distribution System	1,978.74
Portreeve Distribution System	2,079.52
Punnichy Distribution System	10,949.41
Qu'Appelle System Transmission Line	69,049.05
Qu'Appelle System Rural Distribution	487.56
Quinton Distribution System	2,328.53
Radisson Distribution System	18,070.51
Raymore Distribution System	11,001.84
Regina Beach Transmission Line	18,027.82
Regina Beach Distribution System	17,030.49
Regina Beach Rural Distribution System	46.07
Carried Forward	\$ 1,932,209.97

SCHEDULE "A"—Continued

Brought Forward	\$ 1,932,209.97
Ridgedale Distribution System	6,367.36
Riverhurst Distribution System	13,366.86
Rosthern Distribution System	22,312.57
Runciman Distribution System	548.57
Rose Valley Power Plant	7,365.26
Rose Valley Distribution System	4,586.08
Saskatoon Power Plant	3,277,127.06
Shellbrook Power Plant	35,006.36
Shellbrook Distribution System	13,999.98
Sceptre Distribution System	5,743.79
Swift Current Power Plant	344,566.32
Swift Current System Transmission Line	261,006.35
Swift Current System Rural Distribution	2,089.91
Salvador Distribution System	5,117.81
Shackleton Distribution System	4,042.47
Sovereign Distribution System	3,974.90
Success Distribution System	3,441.45
Saltcoats System Transmission Line	54,595.84
Saltcoats System Rural Distribution	181.71
Saskatoon-Moose Jaw System Transmission Line	1,686,239.55
Saskatoon-Moose Jaw System Rural Distribution	26,924.97
Strongfield Distribution System	3,941.65
Semans Distribution System	15,351.57
Simpson Distribution System	5,165.24
Strasbourg Distribution System	16,285.81
Tessier Distribution System	4,052.71
Tisdale Power Plant	116,670.20
Tisdale Distribution System	28,022.76
Tisdale System Transmission Line	125,796.66
Tisdale System Rural Distribution	2,169.75
Tuxford Distribution System	6,717.47
Tugaske Distribution System	7,127.07
Unity Power Plant	59,886.09
Unity Distribution System	12,607.08
Vonda Distribution System	14,507.57
Vanscoy Distribution System	2,692.68
Vantage Distribution System	3,711.37
Vibank Distribution System	8,876.47
Viscount Distribution System	7,718.79
Wynyard Power Plant	100,210.82
Wynyard Distribution System	20,673.60
Wynyard System Transmission Line	88,767.15
Wynyard System Rural Distribution	1,442.40
Wadena Distribution System	20,910.42
Wakaw Distribution System	14,419.70
Waldheim Distribution System	8,480.81
Warman Distribution System	2,019.60
Willow Bunch Power Plant	18,845.93
Willow Bunch Distribution System	3,676.56
Watrous Power Plant	122,516.06
Watrous Distribution System	46,159.17
Webb Distribution System	8,758.93
White Fox Distribution System	4,168.73
Young Distribution System	11,985.34
Zealandia Distribution System	5,949.65
Zenon Park Distribution System	1,932.80
Miscellaneous Tangible Capital—Watson	750.00
Miscellaneous Tangible Capital—Kelliher	1,200.00
Work in Progress	38,868.72
Tools and Equipment (Construction)	4,189.70
Interest on Capital Advances during Construction	27,452.84
Expenditures incurred in connection with investigation of Hydro-Power possibilities	43,361.30
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	\$8,748,856.31

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SCHEDULE "B"

STORES ACCOUNT	Brought Forward	\$ 81,654.01	
Abbey	1,276.43	Milden	12.81
Battleford	2,054.72	Marcelin	268.51
Broderick	83.71	Nipawin	2,013.55
Blaine Lake	361.63	Nokomis	4,946.65
Borden	182.12	Outlook	396.66
Canora	2,807.59	Odessa	216.72
Carievale	279.90	Oxbow	406.56
Cabri	377.01	Primate	85.85
Central Butte	128.30	Qu'Appelle	727.47
Churchbridge	785.79	Regina	290.32
Colonsay	542.89	Rosetown	796.36
Cudworth	385.15	Rosthern	666.71
Congress	51.50	Regina Beach	1,113.58
Codette	216.72	Radisson	361.05
Conquest	14.99	Raymore	9.20
Delisle	19.83	Rose Valley	538.14
Denzil	32.02	Saskatoon Repair Dept..	16,674.85
Duval	13.53	Salvador	134.17
Davidson	235.18	Saskatoon	4,422.05
Eston	197.00	Shellbrook	881.54
Foam Lake	269.49	Swift Current	2,833.57
Gainsborough	216.72	Success	216.72
Hawarden	2,031.29	Sovereign	4.28
Humboldt	16,457.00	Strongfield	98.18
Humboldt — General	39,717.43	Simpson	13.53
Harris	13.53	Semans	100.19
Hague	216.72	Sinnett	9.76
Imperial	126.71	Tisdale	5,483.31
Kelvington	1,443.46	Unity	2,231.63
Kendal	216.72	Vonda	46.00
Kenaston	83.71	Vibank	216.72
Leslie	98.18	Willow Bunch	860.15
Langham	13.54	Watrous	7,365.92
Leader	3,606.57	Wadena	13.53
Langenburg	145.73	Wynyard	2,468.07
Luseland	12.32	Wakaw	374.85
Moose Jaw	1,405.63		
Maple Creek	1,561.12		
Meadow Lake	3,228.80		
Morse	13.53		
Montmartre	375.48		
Mossbank	354.32		
		\$138,953.17	
Carried Forward	\$ 81,654.01		
		Less—	
		Stores Reserve Account	13,711.35
			<u>\$125,241.82</u>

SCHEDULE "C"

DEBENTURE DEBTS ASSUMED BY THE COMMISSION

City of North Battleford	\$ 100,981.86
City of Saskatoon	207,619.32
Town of Unity	2,496.56
	<u>\$311,097.74</u>

THE SASKATCHEWAN POWER COMMISSION

SCHEDULE "D"

CAPITAL RESERVES

Debentures Redeemed:

Village of Elfros	\$ 458.34
Town of Langham	183.03
City of North Battleford	13,358.90
Town of Outlook	67.95
Town of Rosthern	1,838.08
Town of Radisson	100.00
Town of Unity	1,029.48
Town of Wynyard	1,406.18
Town of Wadena	1,104.46
City of Saskatoon	767,867.56
Capital payments from Replacement Reserve—Saskatoon Power Plant	206,555.54
Capital payments from surplus Sinking Fund earnings—Saskatoon Power Plant	71,561.62
Depreciation Reserve—Saskatoon-Moose Jaw System Transmission Line	65,000.00
Capital payments on Dominion Government Loan—Saskatoon Power Plant	10,169.28
Capital payments on Dominion Government Loans—Saskatoon Moose Jaw System	12,066.67
Capital payments on Dominion Government Loan—Swift Current Power Plant	2,789.28
	<hr/>
	\$1,155,556.37

SCHEDULE "G"

ACCOUNTS RECEIVABLE

Saskatoon Power Plant	\$ 21,307.67
Swift Current Power Plant	11,852.14
North Battleford Power Plant	23,693.62
Saskatoon-Moose Jaw System	67,588.58
Swift Current System	10,073.29
Wynyard System	7,480.96
Tisdale System	11,418.28
Herbert System	949.00
Carnduff System	977.36
Saltcoats System	1,859.96
Macklin System	1,943.46
Mossbank System	2,565.62
Qu'Appelle System	1,301.36
Regina Beach System	274.51
North Battleford System	7,674.01
Unity	1,301.26
Maple Creek	4,253.14
Kelvington	895.96
Willow Bunch	761.62
Regina (Capital and Administration Accounts)	4,694.12
Canora	1,752.85
Rose Valley	528.05
Meadow Lake	2,092.39
	<hr/>
	\$ 187,239.21

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SCHEDULE "H"

OPERATING STORES

Saskatoon Power Plant	\$ 32,216.36
Swift Current Power Plant	19,612.78
North Battleford Power Plant	10,257.62
Saskatoon-Moose Jaw System	3,347.35
Swift Current System	754.28
Wynyard System	652.20
Tisdale System	937.90
Unity	717.77
Maple Creek	391.10
Willow Bunch	252.71
Canora	686.68
Rose Valley	139.08
Kelvington	518.74
Meadow Lake	727.50
	<hr/>
	\$ 71,212.07

SCHEDULE "I"

UNEXPIRED INSURANCE

Saskatoon Power Plant	\$ 4,196.50
Swift Current Power Plant	1,651.30
North Battleford Power Plant	983.61
Saskatoon-Moose Jaw System	1,570.78
Swift Current System	368.19
Wynyard System	716.56
Tisdale System	1,039.91
Unity	374.65
Rose Valley	167.71
Maple Creek	448.35
Willow Bunch	227.03
Meadow Lake	644.72
Canora	453.22
Kelvington	279.96
	<hr/>
	\$ 13,122.49

SCHEDULE "J"

SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund)	\$ 142,098.04
North Battleford Power Plant (City Sinking Fund)	64,582.63

TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION

SINKING FUND: (\$1,696,107.35)

City of Saskatoon 5% Debentures due May 1, 1945	13,000.00
City of Saskatoon 5% Debentures due July 1, 1945	5,000.00
City of Regina 5% Debentures due July 1, 1945	2,000.00
City of Regina 5% Debentures due June 1, 1947	1,000.00
City of Regina 4½% Debentures due February 1, 1949	2,000.00
Saskatchewan 4% Debentures due September 15, 1944	12,000.00
Saskatchewan 5% Debentures due April 15, 1944	10,000.00
Saskatchewan 4½% Debentures due September 15, 1945	39,500.00
Saskatchewan 4% Debentures due April 1, 1946	505,000.00
Saskatchewan 5½% Debentures due November 15, 1946	9,000.00
Saskatchewan 4% Debentures due April 15, 1946	5,000.00
Saskatchewan 6% Debentures due March 15, 1952	95,000.00
Saskatchewan 5½% Debentures due October 1, 1952	10,000.00
Saskatchewan 4% Debentures due August 15, 1953	66,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954	24,000.00
Saskatchewan 4% Debentures due September 1, 1954	70,000.00
Saskatchewan 5½% Registered Stock due May 1, 1957	58,226.00

Carried Forward

\$1,133,406.67

THE SASKATCHEWAN POWER COMMISSION

SCHEDULE "J"—Continued.

Brought Forward	\$1,133,406.67
Saskatchewan 5% Debentures due August 1, 1958	72,000.00
Saskatchewan 5% Debentures due November 1, 1959	33,000.00
Saskatchewan 5% Debentures due December 2, 1959	82,000.00
Saskatchewan 4% Debentures due November 1, 1955-60	15,000.00
Saskatchewan 4% Debentures due August 1, 1960	16,000.00
4½% Treasury Bills Series 1058 due April 23, 1944	14,000.00
4½% Treasury Bills Series 1063 due May 28, 1944	100,000.00
4½% Treasury Bills Series 1062 due May 11, 1944	110,000.00
4½% Treasury Bills Series 1077 due June 21, 1944	89,000.00
Dominion of Canada 3% Third Victory Loan due Nov. 1, 1956	25,000.00
Dominion of Canada 3% Fifth Victory Loan due Nov. 1, 1959	100,000.00
Cash in Bank at December 31, 1943	98,398.91
Interest Accrued but not due	14,982.44
	<hr/>
	\$1,902,788.02

SCHEDULE "L"

ACCOUNTS PAYABLE

Saskatoon Power Plant	\$ 10,364.61
North Battleford Power Plant	7,555.13
Saskatoon-Moose Jaw System	1,446.72
Swift Current Power Plant	17,537.89
Tisdale System	82.52
Regina (Provincial Treasurer and Miscellaneous Accounts)	2,732.82
Unity	4.04
North Battleford System	2,684.09
Regina Beach System	15.15
Meadow Lake	3.35
Mossbank System	455.33
	<hr/>
	\$ 42,881.65

SCHEDULE "M"

RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System	\$ 16,067.92
Swift Current System	2,797.28
Wynyard System	2,058.63
Tisdale System	2,363.47
Herbert System	237.75
Carnduff System	203.22
Saltcoats System	504.35
Macklin System	456.60
Mossbank System	355.93
Qu'Appelle System	297.55
Unity	735.77
Maple Creek	948.45
Regina (General)	15,380.60
North Battleford System	1,096.80
Rose Valley	25.60
Willow Bunch	191.00
Regina Beach System	149.90
Canora	528.20
Meadow Lake	79.20
Kelvington	41.40
	<hr/>
	\$ 44,519.62

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SCHEDULE "N"

RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant	\$ 55,597.68
Swift Current Power Plant	15,469.21
North Battleford Power Plant	11,399.93
Saskatoon-Moose Jaw System	160,224.14
Swift Current System	30,682.84
Wynyard System	20,075.63
Tisdale System	14,494.79
Herbert System	3,120.74
Carnduff System	2,103.14
Saltcoats System	6,836.09
Macklin System	8,144.58
North Battleford System	1,795.33
Mossbank System	4,834.36
Qu'Appelle System	6,433.01
Willow Bunch	387.19
Maple Creek	3,725.45
Regina Beach System	1,950.12
Rose Valley	52.66
Canora	2,431.05
Unity	2,064.60
Meadow Lake	197.61
Kelvington	185.92
	<hr/>
	\$ 352,206.07

SCHEDULE "P"

SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City)	\$ 142,098.04
Saskatoon Power Plant (Provincial Treasurer)	1,303,385.13
Swift Current Power Plant	183,459.99
North Battleford Power Plant (City)	64,582.63
North Battleford Power Plant (Provincial Treasurer)	119,942.57
Saskatoon-Moose Jaw System	105,571.77
Swift Current System	2,868.54
Herbert System	275.00
North Battleford System	4,503.85
Tisdale System	42,749.96
Wynyard System	17,212.12
Canora	7,936.93
Kelliher	434.50
Maple Creek	4,910.00
	<hr/>
	\$1,999,931.03

THE SASKATCHEWAN POWER COMMISSION

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31st DECEMBER 1943

	Total Revenue	Total Operating Costs	Operating Profit	Operating Loss	Interest on Capital Advances and Interest on Debentures Assumed	Depreciation and Replacement Reserves Jan. 1 to Dec. 31, 1943	Net Profit or Loss after providing for Interest, Depreciation and Replacement Reserves	Net Profit	Net Loss
Saskatoon Power Plant	\$ 552,252.53	\$ 332,804.01	\$219,448.52	\$ 35,877.30	\$107,110.50	\$112,338.02	\$ 18,164.18	\$ 11,171.34	\$ 15,664.60
Swift Current Power Plant	127,040.78	91,163.48	114,921.96	27,157.78	16,014.44	147,148.02	96,038.24	2,550.38	2,550.38
North Battleford Power Plant	142,107.74	251,540.45	258,890.86	22,301.04	6,306.82	8,034.61	1,887.19	1,013.99
Saskatoon-Moose Jaw System	510,391.31	33,375.69	31,158.22	13,702.53	562.62	262.55
Swift Current System	64,533.91	22,887.08	23,634.33	1,989.30	1,907.43
Wynyard System	46,511.41	3,968.56	1,557.93	2,339.99	2,044.36	1,240.74	2,200.62
Herbert System	5,506.49	3,510.68	6,230.88	7,555.49	5,191.52	5,762.46	1,629.68	3,588.64
Carmduff System	5,870.67	13,766.37	5,289.39	8,139.18	4,042.86	3,708.32	1,014.90	3,255.64
Saltcoats System	10,480.91	13,373.13	5,243.95	7,751.18	12,104.60	4,908.60	1,388.18	2,588.46
Macklin System	15,088.44	9,888.78	2,938.84	237.89	3,741.43	970.46	1,728.06
Mossbank System	31,509.72	21,670.94	9,888.78	4,836.46	3,827.76	1,174.56
Qu'Appelle System	5,056.60	5,294.49	1,190.88	336.86	1,765.63
Unity	73,126.11	34,685.10	38,441.01	17,208.78	17,803.44	3,428.79
Maple Creek	5,443.99	3,148.38	2,255.61	1,851.74	523.68	79.81
Willow Bunch	65,851.36	59,215.47	6,655.89	1,623.10	4,128.27	884.52
Tisdale System	20,923.09	13,041.47	7,831.62	3,148.22	3,352.48	1,380.92
Regina Beach System	4,615.30	3,880.79	734.51	414.66	117.28	202.57
North Battleford System	15,972.23	12,895.52	3,076.71	1,862.51	197.61	1,016.59
Canora	8,427.03	8,551.45	154.42	1,065.42	301.35	1,521.19
Rose Valley
Meadow Lake
Kelvington
	\$1,745,600.30	\$1,049,497.20	\$696,455.41	\$392.31	\$393,613.53	\$290,026.70	\$33,623.17	\$11,160.30	

Operating Profit available for Interest Charges,

Depreciation and Replacement Reserves \$666,103.10

Net Profit after providing for interest charges in full, also
Depreciation and Replacement Reserve in accordance
with amounts shown herein \$22,462.87

L. A. THORNTON, Commissioner.

R. HAWARD, Accountant.
Regina, Sask., 26th January, 1944.Certified Correct.
D. MOWAT, F.C.A.,
Auditor.

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OPERATING ACCOUNT

Saskatoon Power Plant

From 1st January to 31st December 1943

GENERATION	Debit	Credit
To Superintendent	\$ 8,101.58	
Boiler Labour	18,977.91	
Engine Labour	26,613.02	
Cost of Living Bonuses	4,634.98	
Miscellaneous Labour	15,267.32	
Workmen's Compensation Insurance	609.61	
Fuel (Less Stock on Hand)	224,696.79	
Water Purchased	1,583.80	
Lubricants	476.43	
Production Supplies	2,935.71	
Station Expenses	2,856.51	
Removal of Ash	2,499.25	
Maintenance of Station Buildings	1,150.93	
Maintenance of Furnaces and Boilers	2,378.47	
Maintenance of Boiler Apparatus	3,723.55	
Maintenance of Piping	5,194.68	
Maintenance of Turbine Generator Units	1,780.23	
Maintenance of Electrical Equipment	4,573.55	
Maintenance of Miscellaneous Equipment	935.81	
		\$328,990.13

GENERAL

To Insurance	\$ 2,333.90	
Printing and Stationery	300.00	
Audit Fees	500.00	
Contingency Charge	50,351.09	
Interest on Prepaid Expenditures	679.98	
Interest on Capital Advances (New Plant)	96,412.76	
Interest and Sinking Fund Charges (Old Plant)	18,031.29	
Sinking Fund Charges on Capital Advances (New Plant)	50,998.66	
Interest and Principal on Dominion Government Loan	3,654.72	
		\$223,262.40
		\$552,252.53
By Light and Power Sales (City)		\$463,549.84
Light and Power Sales to Transmission Line		88,009.92
Miscellaneous Revenue		692.77
		\$552,252.53
		\$552,252.53

OPERATING ACCOUNT

Swift Current Power Plant

From 1st January to 31st December 1943

GENERATION	Debit	Credit
To Superintendent and Labour	\$ 15,567.64	
Workmen's Compensation Insurance	152.92	
Fuel Oil (Less Stock on Hand)	46,159.76	
Water Purchased	144.31	
Miscellaneous Supplies and Expenses	6,972.55	
Maintenance of Station Buildings	865.79	
Maintenance of Engines	15,922.60	
Maintenance of Electrical Equipment	131.48	
Maintenance of Miscellaneous Equipment	457.51	
		\$ 86,374.56
Carried Forward		\$ 86,374.56

THE SASKATCHEWAN POWER COMMISSION

Brought Forward	\$ 86,374.56
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GENERAL

To Insurance	\$ 1,917.81
Administration Expenses and Audit Fees..	2,400.00
Contingency Charge	3,650.54
Interest on Stores Account	471.11
Interest on Capital Advances	16,918.44
Sinking Fund Charge on Capital Advances	12,385.68
Interest and Principal on Dominion Government Loan	2,922.64
	<hr/>
	40,666.22
By Light and Power Sales to City	68,866.17
Light and Power Sales to Transmission Line	10,593.29
Light and Power Sales to Airports	47,581.32
	<hr/>
	\$127,040.78 \$127,040.78

OPERATING ACCOUNT

North Battleford Power Plant

From 1st January to 31st December 1943

GENERATION	Debit	Credit
To Superintendence and Labour	\$ 26,803.96	
Workmen's Compensation Insurance	223.71	
Fuel (Less Stock on Hand)	73,288.45	
Water Purchased	1,944.89	
Miscellaneous Supplies and Expenses	3,172.29	
Maintenance of Station Buildings	374.30	
Maintenance of Steam Equipment	4,522.28	
Maintenance of Electrical Equipment	100.24	
Maintenance of Miscellaneous Equipment	286.39	
	<hr/>	
	\$110,716.51	

GENERAL

To Insurance	\$ 1,487.89
Administration Expenses and Audit Fees	2,400.00
Contingency Charge — Generation and Steam Heating Equipment	2,068.64
Interest on Stores Account	317.56
Interest on Capital Advances	10,637.88
Sinking Fund Charge on Capital Advances	8,040.00
Interest, Sinking Fund and Principal Payments on Debentures	6,439.26
	<hr/>
	31,391.23
By Light, Power and Steam Sales (City)	93,061.86
Light and Power Sales to Transmission Line	49,045.88
	<hr/>
	\$142,107.74 \$142,107.74

OPERATING ACCOUNT

Wynyard System (Also page 32)

From 1st January to 31st December 1943

GENERATION	Debit	Credit
WYNYARD GENERATION COSTS		
To Superintendence and Labour	\$ 5,381.76	
Workmen's Compensation Insurance	43.09	
Fuel Oil (Less Stock on Hand)	6,499.36	
Carried Forward	\$ 11,924.21	

ANNUAL REPORT AND STATEMENT

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WYNYARD GENERATION COSTS—Continued

Brought Forward	\$ 11,924.21
Miscellaneous Supplies and Expenses	1,375.90
Maintenance of Power Plant	615.74
Insurance	560.34
Contingency Charge—Generation	1,475.76
Interest on Capital Advances — Generation	5,242.89
Sinking Fund Charge—Generation	1,503.15
	<u>\$ 22,687.99</u>

TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance	\$ 1,702.15
Distribution, Operation and Maintenance (Labour and Expenses)	2,340.61
Workmen's Compensation Insurance	21.03
General and Miscellaneous Expenses	450.72
Operation and Maintenance of Cars and Trucks	293.58
Contingency Charge—Transmission and Distribution	2,392.42
Interest on Capital Advances—Trans- mission	4,708.68
Sinking Fund Charge—Transmission	2,663.28
	<u>14,572.47</u>

GENERAL

To Administration Expenses	\$ 2,627.20
Audit Fees	120.40
Reserve for Bad and Doubtful Accounts	229.70
	<u>2,977.30</u>

By Costs Distributed:

Elfros	2,965.52
Foam Lake	8,043.53
Leslie	1,291.63
Mozart	466.76
Wadena	10,663.01
Wynyard	16,437.12
Wynyard System Rural	370.19
	<u>\$ 40,237.76</u>
	<u>\$ 40,237.76</u>

OPERATING ACCOUNT

Tisdale System (Also page 33)
From 1st January to 31st December 1943

GENERATION	Debit	Credit
TISDALE GENERATION COSTS		
To Superintendence and Labour	\$ 5,856.00	
Workmen's Compensation Insurance	52.16	
Fuel Oil (Less Stock on Hand)	9,724.51	
Miscellaneous Supplies and Expenses	1,502.60	
Maintenance of Power Plant	4,755.44	
Insurance	925.73	
Contingency Charge—Generation	1,623.74	
Interest on Capital Advances — Genera- tion	6,101.02	
Sinking Fund Charge—Generation	4,669.16	
	<u>\$ 35,210.36</u>	
Carried Forward		\$ 35,210.36

THE SASKATCHEWAN POWER COMMISSION

Brought Forward	\$ 35,210.36
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TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance	\$ 2,173.65
Distribution, Operation and Maintenance (Labour and Expenses)	2,681.05
Operation and Maintenance of Trucks	862.03
Workmen's Compensation Insurance	33.97
General and Miscellaneous Expenses	605.71
Contingency Charge — Transmission and Distribution	3,141.30
Interest on Capital Advances—Trans- mission	6,676.54
Sinking Fund Charge — Transmission	5,035.72

.....	21,209.97
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GENERAL

To Administration Expenses	\$ 4,062.00
Audit Fees	186.16
Reserve for Bad and Doubtful Accounts	359.80

.....	4,607.96
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By Costs Distributed:

Arborfield	3,887.50
Armley	604.18
Aylsham	3,442.00
Codette	2,795.10
Leacross	311.24
Nipawin	18,332.90
Pontrilas	958.14
Ridgedale	2,624.22
Runciman	244.11
Tisdale	21,622.32
White Fox	3,722.73
Zenon Park	1,653.87
Rural Distribution	829.98

.....	\$ 61,028.29	\$ 61,028.29
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OPERATING ACCOUNT

Swift Current System (Also page 37)

From 1st January to 31st December 1943

GENERATION

Debit Credit

LEADER GENERATION COSTS

To Superintendence and Labour	\$ 2,468.65
Workmen's Compensation Insurance	24.17
Fuel Oil (Less Stock on Hand)	3,542.97
Miscellaneous Supplies and Expenses	1,225.49
Maintenance of Power Plant	2,737.53
Insurance	377.46
Contingency Charge — Generation	708.92
Interest on Capital Advances — Genera- tion	2,506.64

.....	\$ 13,591.83
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.....	10,593.29
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TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance	\$ 3,861.24
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Distribution, Operation and Maintenance (Labour and Expenses)	1,928.67
Operation and Maintenance of Trucks	1,118.44
Workmen's Compensation Insurance	38.44
General and Miscellaneous Expenses	573.29
Contingency Charge — Transmission and Distribution	5,597.90
Interest on Capital Advances — Trans- mission	13,848.10

.....	26,966.08
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Carried Forward	\$ 51,151.20
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Brought Forward	\$ 51,151.20
GENERAL	
To Administration Expenses	\$ 3,615.20
Audit Fees	165.70
Reserve for Bad and Doubtful Accounts	317.90
	4,098.80
By Costs Distributed:	
Abbey	4,055.35
Battrum	502.78
Cabri	7,491.90
Eston	14,878.82
Lancer	2,801.17
Leader	7,779.20
Lemsford	679.57
Pennant	2,834.33
Portreeve	1,292.85
Prelate	4,082.98
Sceptre	3,469.70
Schackleton	1,872.98
Success	1,044.23
Webb	2,027.67
Rural Distribution	436.47
	\$ 55,250.00
	\$ 55,250.00

OPERATING ACCOUNT
Saskatoon-Moose Jaw System (Also page 34)
 From 1st January to 31st December 1943

	Debit	Credit
GENERATION		
HUMBOLDT GENERATION COSTS		
To Superintendence and Labour	\$ 3,979.35	
Workmen's Compensation Insurance	31.58	
Fuel Oil (Less Stock on Hand)	6,192.40	
Water Purchased	105.09	
Miscellaneous Supplies and Expenses	1,332.78	
Maintenance of Station Buildings	327.39	
Maintenance of Miscellaneous Equipment	13.22	
Maintenance of Engines	1,340.48	
Insurance	574.32	
Contingency Charge — Generation	1,498.28	
Interest on Capital Advances — Generation	5,298.04	
	\$ 20,692.93	
SHELLBROOK GENERATION COSTS		
To Superintendence and Labour	\$ 281.25	
Workmen's Compensation Insurance	2.54	
Fuel Oil (Less Stock on Hand)	142.55	
Miscellaneous Supplies and Expenses	410.22	
Maintenance of Power Plant	104.76	
Insurance	144.56	
Contingency Charge — Generation	525.12	
Interest on Capital Advances — Generation	1,856.76	
	3,467.76	
NOKOMIS GENERATION COSTS		
To Superintendence and Labour	\$ 579.83	
Workmen's Compensation Insurance	5.67	
Fuel Oil (Less Stock on Hand)	1,234.33	
Miscellaneous Supplies and Expenses	607.26	
Maintenance of Power Plant	569.91	
Insurance	544.36	
Contingency Charge — Generation	815.04	
Interest on Capital Advances — Generation	2,881.80	
	7,238.20	
Carried Forward	\$ 31,398.89	

THE SASKATCHEWAN POWER COMMISSION

Brought Forward	\$ 31,398.89
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WATROUS GENERATION COSTS

To Superintendence and Labour	\$ 4,731.54
Workmen's Compensation Insurance	43.53
Fuel Oil (Less Stock on Hand)	14,319.92
Miscellaneous Supplies and Expenses	2,898.79
Maintenance of Power Plant	3,123.16
Insurance	775.94
Contingency Charge — Generation	1,838.00
Interest on Capital Advances — Generation	6,499.14
	34,230.02
To Power Purchased at Saskatoon, Moose Jaw, Rose-town and Bulyea	120,873.08

TRANSMISSION AND DISTRIBUTION

To Transmission, Operation & Maintenance	\$ 20,355.03
Distribution, Operation and Maintenance (Labour and Expenses)	15,782.75
Operation and Maintenance of Trucks	6,729.26
Workmen's Compensation Insurance	216.87
General and Miscellaneous Expenses	6,751.16
Contingency Charge — Transmission and Distribution	36,361.80
Interest on Capital Advances	86,906.31
Sinking Fund Charge — Transmission	55,000.00
	228,103.18

GENERAL

To Administration Expenses	\$ 28,619.60
Audit Fees	1,308.59
Reserve for Bad and Doubtful Accounts	2,539.10
	32,467.29

By Costs Distributed:

Aberdeen	\$ 2,414.19
Allan	2,145.95
Blaine Lake	4,470.72
Borden	2,637.73
Bounty	760.02
Belbeck	447.07
Bradwell	1,475.34
Broderick	1,475.34
Brownlee	1,117.68
Bladworth	1,609.46
Bruno	4,917.80
Carmel	894.14
Caron	2,011.83
Central Butte	3,710.70
Colonsay	2,503.61
Conquest	3,129.51
Crystal Beach	491.78
Cudworth	5,275.46
Dalmeny	1,788.29
Delisle	4,694.26
Drake	1,564.75
Duck Lake	4,202.48
Dundurn	4,426.02
Duval	1,698.88
Edenburg	89.41
Elbow	2,235.36
Elstow	1,028.27
Eyebrow	2,280.07
Glenside	1,117.68
Govan	5,454.28
Hague	2,235.36
Carried Forward	\$ 447,072.46 \$ 74,303.44

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Brought Forward	\$447,072.46	\$ 74,303.44
Hanley	5,543.70	
Harris	2,414.19	
Hawarden	2,369.48	
Hepburn	2,145.95	
Humboldt	32,099.80	
Imperial	4,873.09	
Keeler	1,028.27	
Kenaston	2,727.14	
Laird	2,011.83	
Langham	2,950.68	
Lanigan	4,783.68	
Laura	1,117.68	
Lawson	1,162.39	
Leask	3,800.12	
Lockwood	1,028.27	
Loreburn	2,235.36	
Manitou Beach	3,844.82	
Marcelin	2,324.78	
Marquis	1,072.97	
Mawer	536.49	
Milden	4,023.65	
Mortlach	2,235.36	
Nokomis	5,588.41	
Outlook	9,656.77	
Parkside	2,056.53	
Prud'homme	1,967.12	
Punnichy	3,665.99	
Quinton	1,207.10	
Radisson	4,649.55	
Raymore	3,442.46	
Riverhurst	2,861.26	
Rosthern	9,790.89	
Semans	4,470.72	
Shellbrook	7,600.23	
Simpson	3,129.51	
Sovereign	2,458.90	
Strasbourg	4,560.14	
Strongfield	1,430.63	
Tessier	1,475.34	
Tugaske	2,190.66	
Tuxford	1,564.75	
Vanscoy	1,251.80	
Viscount	3,800.12	
Vonda	2,458.90	
Wakaw	5,096.63	
Waldheim	2,324.78	
Warman	938.85	
Watrous	21,861.84	
Young	5,230.75	
Zealandia	1,788.29	
Rural Distribution and Sundry Accounts	167,920.40	
	<hr/>	<hr/>
	\$447,072.46	\$447,072.46
	<hr/>	<hr/>

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT

Herbert System

From 1st January to 31st December 1943

GENERATION	Debit	Credit
To Power Purchased at Herbert	\$ 3,163.48	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance \$	75.71	
Distribution, Operation and Maintenance		
(Labour and Expenses)	165.35	
Operation and Maintenance of Trucks.....	108.15	
Workmen's Compensation Insurance	1.99	
General and Miscellaneous Expenses	16.08	
Contingency Charge — Transmission and		
Distribution	562.62	
Interest on Capital Advances — Trans-		
mission	1,062.96	
	—————	1,992.86
GENERAL		
To Administration Expenses	\$ 305.60	
Audit Fees	14.01	
Reserve for Bad and Doubtful Accounts	27.80	
	—————	347.41
By Costs Distributed:		
Morse		\$ 5,503.75
	—————	\$ 5,503.75
	—————	\$ 5,503.75

OPERATING ACCOUNT

Morse

From 1st January to 31st December 1943

	Debit	Credit
To Generation, Transmission and Distribution Costs.....	\$ 5,503.75	
Distribution, Operation and Maintenance (Material)	90.39	
Interest on Capital Advances — Distribution.....	926.34	
By Light and Power Sales		5,506.49
Loss for Period		1,013.99
	—————	—————
	\$ 6,520.48	\$ 6,520.48

OPERATING ACCOUNT

Carnduff System (Also page 37)

From 1st January to 31st December 1943

GENERATION	Debit	Credit
To Power Purchased at Carnduff	\$ 2,161.90	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance \$	69.05	
Distribution, Operation and Maintenance		
(Labour and Expenses)	718.20	
General and Miscellaneous Expenses	21.83	
Contingency Charge — Transmission and		
Distribution	578.18	
Interest on Capital Advances — Trans-		
mission	1,412.64	
	—————	2,799.90
Carried Forward		\$ 4,961.80

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Brought Forward	\$ 4,961.80
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GENERAL

To Administration Expenses	\$ 332.80
Audit Fees	15.23
Reserve for Bad and Doubtful Accounts	29.30
	<u>377.33</u>
By Costs Distributed:	
Carievale	2,041.15
Gainsborough	3,297.98
	<u>\$ 5,339.13</u>
	<u>\$ 5,339.13</u>

OPERATING ACCOUNT**Saltcoats System (Also page 38)**

From 1st January to 31st December 1943

GENERATION	Debit	Credit
To Power Purchased at Saltcoats	\$ 3,785.42	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance.	\$ 815.37	
Distribution, Operation and Maintenance (Labour and Expenses)	519.81	
Workmen's Compensation Insurance	8.81	
General and Miscellaneous Expenses	84.74	
Contingency Charge — Transmission and Distribution	1,240.74	
Interest on Capital Advances — Trans- mission	2,895.72	
	<u>5,565.19</u>	

GENERAL

To Administration Expenses	\$ 771.20
Audit Fees	35.36
Reserve for Bad and Doubtful Accounts	67.50
	<u>874.06</u>
By Costs Distributed:	
Bredenbury	3,577.61
Churchbridge	1,600.16
Langenburg	5,012.13
Saltcoats System Rural Distribution	34.77
	<u>\$ 10,224.67</u>
	<u>\$ 10,224.67</u>

OPERATING ACCOUNT**Macklin System (Also page 38)**

From 1st January to 31st December 1943

GENERATION	Debit	Credit
To Power Purchased at Macklin	\$ 3,390.58	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance.	\$ 380.38	
Distribution, Operation and Maintenance (Labour and Expenses)	486.93	
Operation and Maintenance of Trucks	92.80	
Workmen's Compensation Insurance	4.52	
General and Miscellaneous Expenses	110.04	
Contingency Charge — Transmission and Distribution	1,629.68	
Interest on Capital Advances — Trans- mission	3,513.72	
	<u>\$ 6,218.07</u>	
Carried Forward	\$ 9,608.65	

THE SASKATCHEWAN POWER COMMISSION

Brought Forward	\$ 9,608.65
GENERAL	
To Administration Expenses	\$ 583.20
Audit Fees	26.74
Reserve for Bad and Doubtful Accounts	51.70
	661.64
By Costs Distributed:	
Denzil	1,996.54
Luseland	5,682.55
Primate	836.00
Salvador	1,447.09
Macklin System Rural Distribution	308.11
	\$ 10,270.29
	\$ 10,270.29

OPERATING ACCOUNT

Mossbank System (Also page 38)

From 1st January to 31st December 1943

	Debit	Credit
To Power Purchased	\$ 2,561.95	
TRANSMISSION AND DISTRIBUTION		
To Distribution, Operation and Maintenance (Labour and Expenses)	\$ 1,500.94	
General and Miscellaneous Expenses	42.24	
Contingency Charge — Transmission and Distribution	1,014.90	
Interest on Capital Advances — Trans- mission	2,267.26	
	4,825.34	
GENERAL		
To Administration Expenses	\$ 780.40	
Audit Fees	35.75	
Reserve for Bad and Doubtful Accounts	66.40	
	882.55	
By Costs Distributed:		
Congress	545.81	
Mossbank	7,149.28	
Vantage	574.75	
	\$ 8,269.84	\$ 8,269.84

OPERATING ACCOUNT

Qu'Appelle System (Also page 39)

From 1st January to 31st December 1943

	Debit	Credit
To Power Purchased at Qu'Appelle	\$ 2,143.58	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance Distribution, Operation and Maintenance (Labour and Expenses)	\$ 83.02	
General and Miscellaneous Expenses	1,180.91	
Contingency Charge — Transmission and Distribution	31.44	
Interest on Capital Advances — Trans- mission	1,388.18	
	3,663.60	
	6,347.15	
Carried Forward	\$ 8,490.73	

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Brought Forward	\$ 8,490.73
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GENERAL

To Administration Expenses	\$ 435.20
Audit Fees	19.93
Reserve for Bad and Doubtful Accounts	38.20
	<u>493.33</u>
By Costs Distributed:	
Kendal	1,180.50
Montmartre	3,590.03
Odessa	1,933.37
Vibank	2,217.27
Qu'Appelle System Rural Distribution	62.89
	<u>\$ 8,984.06</u>
	<u>\$ 8,984.06</u>

OPERATING ACCOUNT

Regina Beach System (Also page 39)
From 1st January to 31st December 1943

GENERATION	Debit	Credit
To Power Purchased at Valeport	\$ 1,613.62	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance \$	555.42	
Distribution, Operation and Maintenance		
(Labour and Expenses)	427.98	
Operation and Maintenance of Cars and		
Trucks	33.18	
Workmen's Compensation Insurance	5.15	
General and Miscellaneous Expenses	66.71	
Contingency Charge — Transmission and		
Distribution	523.68	
Interest on Capital Advances — Trans-		
mission	901.46	
	<u>2,513.58</u>	

GENERAL

To Administration Expenses	\$ 333.60	
Audit Fees	15.30	
Reserve for Bad and Doubtful Accounts	27.10	
	<u>376.00</u>	
By Costs Distributed:		
Lumsden Beach	186.88	
Regina Beach	4,251.92	
Regina Beach System Rural Distribution	64.40	
	<u>\$ 4,503.20</u>	<u>\$ 4,503.20</u>

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT

North Battleford System (Also page 32)
From 1st January to 31st December 1943.

GENERATION	Debit	Credit
To Power Purchased at North Battleford	\$ 15,130.09	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation & Maintenance	\$ 138.48	
Distribution, Operation and Maintenance	170.99	
Contingency Charge — Transmission	459.00	
Interest on Capital Advances — Trans-		
mission	330.96	
Sinking Fund Charge — Transmission	748.83	
	1,848.26	
GENERAL		
To Administration Expenses	\$ 40.00	
Audit Fees	5.00	
Reserve for Bad and Doubtful Accounts	326.50	
	371.50	
By Costs Distributed:		
Battleford and Rural		8,223.83
Mental Hospital and Rural		9,126.02
		\$ 17,349.85
		\$ 17,349.85

OPERATING ACCOUNT

Unity

From 1st January to 31st December 1943.

GENERATION	Debit	Credit
To Superintendence and Labour	\$ 5,422.79	
Workmen's Compensation Insurance	46.32	
Fuel Oil (Less Stock on Hand)	2,779.40	
Miscellaneous Supplies and Expenses	719.83	
Maintenance of Power Plant	1,092.32	
	\$ 10,060.66	
DISTRIBUTION		
To Distribution, Operation & Maintenance	\$ 261.59	
Operation and Maintenance of Street		
Lights	13.07	
Operation and Maintenance of Cars and		
Trucks	87.08	
	361.74	
GENERAL		
To Meter Reading, etc.	\$ 378.99	
General and Miscellaneous Expenses	38.43	
Insurance	299.12	
Reserve for Bad and Doubtful Accounts	74.60	
Audit Fees	39.06	
Administration Expenses	852.00	
Contingency Charge	970.46	
Interest on Capital Advances	3,431.48	
Interest on Debentures Assumed	309.95	
	6,394.09	
By Light and Power Sales		15,088.44
By Loss for Period		1,728.05
		\$ 16,816.49
		\$ 16,816.49

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OPERATING ACCOUNT

Maple Creek

From 1st January to 31st December 1943.

GENERATION	Debit	Credit
To Superintendence and Labour	\$ 6,110.69	
Workmen's Compensation Insurance	50.92	
Fuel Oil (Less Stock on Hand)	7,195.46	
Miscellaneous Supplies and Expenses	1,502.21	
Maintenance of Power Plant	3,424.67	
		\$ 18,283.95
DISTRIBUTION		
To Distribution, Operation & Maintenance \$	134.86	
Operation and Maintenance of Street		
Lights	105.99	
Operation and Maintenance of Cars and		
Trucks	146.02	
		386.87
GENERAL		
To Meter Reading, etc.	\$ 512.32	
General and Miscellaneous Expenses	77.08	
Insurance	413.96	
Reserve for Bad and Doubtful Accounts..	156.50	
Audit Fees	80.66	
Administration Expenses	1,759.60	
Contingency Charge	1,367.76	
Interest on Capital Advances	4,836.46	
Sinking Fund Charges on Capital Ad-		
vances	2,460.00	
		11,664.34
By Light and Power Sales		31,509.72
To Profit for Period	1,174.56	
		\$ 31,509.72 \$ 31,509.72

OPERATING ACCOUNT

Canora

From 1st January to 31st December 1943.

GENERATION	Debit	Credit
To Superintendence and Labour	\$ 5,533.93	
Workmen's Compensation Insurance	48.41	
Fuel Oil (Less Stock on Hand)	3,339.78	
Miscellaneous Supplies and Expenses.....	854.81	
Maintenance of Power Plant	447.97	
		\$ 10,224.90
DISTRIBUTION		
To Distribution, Operation & Maintenance \$	222.19	
Operation and Maintenance of Street		
Lights	95.19	
		317.38
GENERAL		
To Meter Reading, etc.	\$ 667.77	
General and Miscellaneous Expenses	53.11	
Insurance	427.23	
Reserve for Bad and Doubtful Accounts ..	105.70	
Audit Fees	54.58	
Administration Expenses	1,190.80	
Contingency Charge	885.92	
Interest on Capital Advances	3,148.22	
Sinking Fund Charges on Capital Ad-		
vances	2,466.56	
		8,999.89
By Light and Power Sales		20,923.09
To Profit for Period	1,380.92	
		\$ 20,923.09 \$ 20,923.09

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT

Willow Bunch

From 1st January to 31st December 1943.

GENERATION

	Debit	Credit
To Superintendance and Labour	\$ 2,195.00	
Workmen's Compensation Insurance	18.57	
Fuel Oil (Less Stock on Hand)	1,136.91	
Miscellaneous Supplies and Expenses	843.72	
Maintenance of Power Plant	404.99	
	<u> </u>	<u>4,599.19</u>

DISTRIBUTION

	Debit	Credit
To Distribution, Operation & Maintenance	\$ 24.92	
Operation and Maintenance of Street		
Lights	6.80	
	<u> </u>	<u>31.72</u>

GENERAL

	Debit	Credit
To Meter Reading, etc.	\$ 139.97	
Insurance	189.71	
General and Miscellaneous Expenses	13.23	
Reserve for Bad and Doubtful Accounts	24.90	
Audit Fees	12.97	
Administration Expenses	282.80	
Contingency Charge	336.86	
Interest on Capital Advances	1,190.88	
	<u> </u>	<u>2,191.32</u>

	Debit	Credit
By Light and Power Sales	\$ 5,056.60	
By Loss for Period	1,765.63	
	<u> </u>	<u>\$ 6,822.23</u>

OPERATING ACCOUNT

Rose Valley

From 1st January to 31st December 1943.

GENERATION

	Debit	Credit
To Superintendance and Labour	\$ 1,106.73	
Workmen's Compensation Insurance	13.04	
Fuel (Less Stock on Hand)	1,099.43	
Miscellaneous Supplies and Expenses	501.02	
Maintenance of Power Plant	239.96	
	<u> </u>	<u>\$ 2,960.18</u>

DISTRIBUTION

	Debit	Credit
To Distribution, Operation & Maintenance	\$ 224.56	
Operation and Maintenance of Street		
Lights	42.81	
	<u> </u>	<u>267.37</u>

GENERAL

	Debit	Credit
To Meter Reading, etc.	\$ 232.80	
General and Miscellaneous Expenses	11.78	
Insurance	145.86	
Reserve for Bad and Doubtful Accounts	22.70	
Audit Fees	10.50	
Administration Expenses	229.60	
Contingency Charge	117.28	
Interest on Capital Advances	414.66	
	<u> </u>	<u>1,185.18</u>

	Debit	Credit
By Light and Power Sales	\$ 4,615.30	
To Profit for Period	202.57	
	<u> </u>	<u>\$ 4,615.30</u>

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OPERATING ACCOUNT

Kelvington

From 1st January to 31st December 1943.

GENERATION	Debit	Credit
To Superintendence and Labour	\$ 3,553.88	
Workmen's Compensation Insurance	35.51	
Fuel Oil (Less Stock on Hand)	1,624.20	
Miscellaneous Supplies and Expenses	788.36	
Maintenance of Power Plant	963.28	
	—————	\$ 6,965.23
DISTRIBUTION		
To Distribution, Operation & Maintenance	\$ 618.14	
Operation and Maintenance of Street		
Lights	8.50	
	—————	626.64
GENERAL		
To Meter Readng, etc.	\$ 262.67	
General and Miscellaneous Expenses	17.77	
Insurance	241.44	
Reserve for Bad and Doubtful Accounts....	41.40	
Audit Fees	18.70	
Administration Expenses	407.60	
Contingency Charge	301.35	
Interest on Capital Advances	1,065.42	
	—————	2,356.35
By Light and Power Sales		8,427.03
By Loss for Period		1,521.19
	—————	
	\$ 9,948.22	\$ 9,948.22

OPERATING ACCOUNT

Meadow Lake

From 1st January to 31st December 1943.

GENERATION	Debit	Credit
To Superintendence and Labour	\$ 4,976.48	
Workmen's Compensation Insurance	52.97	
Fuel Oil (Less Stock on Hand)	2,798.52	
Miscellaneous Supplies and Expenses	1,127.09	
Maintenance of Power Plant	789.52	
	—————	\$ 9,744.58
DISTRIBUTION		
To Distribution, Operation & Maintenance	\$ 905.82	
Operation and Maintenance of Street		
Lights	15.10	
Operation and Maintenance of Cars and		
Trucks	312.18	
	—————	1,233.10
GENERAL		
To Meter Reading, etc.	\$ 623.62	
General and Miscellaneous Expenses	39.06	
Insurance	369.00	
Reserve for Bad and Doubtful Accounts..	79.20	
Audit Fees	35.36	
Administration Expenses	771.60	
Contingency Charge	197.61	
Interest on Capital Advances	1,862.51	
	—————	\$ 3,977.96
By Light and Power Sales		15,972.23
To Profit for Period	1,016.59	
	—————	
	\$ 15,972.23	\$ 15,972.23

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT — Wynyard System—From 1st January to 31st December 1943

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Elfros	\$ 2,965.52	\$ 65.70	\$ 381.02	\$ 3,412.24	\$ 3,425.87	\$ 13.63	\$
Foam Lake	8,043.53	117.89	842.68	9,004.10	9,297.85	293.75	71.95
Leslie	1,291.63	24.62	249.38	1,565.63	1,493.68	25.93
Mozart	466.76	99.90	566.66	540.73
Wadena	10,663.01	173.15	1,042.62	11,878.78	12,324.96	446.18
Wynyard	16,437.12	254.14	1,058.92	17,750.18	19,001.67	1,251.49
System Rural	370.19	76.44	446.63	426.65	19.98
	\$40,237.76	\$ 635.50	\$ 3,750.96	\$44,624.22	\$46,511.41	\$ 2,005.05	\$ 117.86

Wynyard System—Net Profit \$1,887.19

OPERATING ACCOUNT — North Battleford System — From 1st January to 31st December 1943

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit
Battleford and Rural	\$ 8,223.83	\$ 15.05	\$ 484.18	\$ 1,092.60	\$ 9,815.66	\$10,646.75	\$831.09
Mental Hospital and Rural	9,126.02	1.65	807.96	1,827.84	11,763.47	11,816.90	53.43
North Battleford, Hamlin and	43,337.71	43,337.71	43,337.71
Brada Airfields
	\$17,349.85	\$13,404.41	\$1,292.14	\$2,920.44	\$65,966.84	\$65,851.36	\$884.52

North Battleford System—Net Profit \$884.52

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OPERATING ACCOUNT — Tisdale System — From 1st January to 31st December 1943

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Sinking Fund Charge Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Arborfield	\$ 3,887.50	\$ 54.69	\$ 245.84	\$ 184.08	\$ 4,372.11	\$ 4,656.03	\$ 283.92	\$ 32.97
Armley	604.18	12.20	80.16	60.60	757.14	724.17
Ayisham	3,442.00	50.92	204.56	154.36	3,851.84	4,125.57	273.73
Codette	2,795.10	32.71	278.62	210.68	3,317.11	3,349.19	32.08
Leacross	311.24	2.80	72.66	54.28	440.98	375.57	65.41
Nipawin	18,332.90	268.01	1,185.82	892.40	20,679.13	21,968.25	1,289.12
Pontrilas	958.14	16.44	104.80	79.12	1,158.50	1,148.61	9.89
Ridgedale	2,624.22	50.05	326.24	245.36	3,245.87	3,144.37	101.50
Runciman	244.11	28.08	21.20	293.39	293.27	.12
Tisdale	21,622.32	336.31	1,467.26	1,102.20	24,528.09	25,903.93	1,375.84
White Fox	3,722.73	48.69	218.82	164.76	4,155.00	4,460.58	305.58
Zenon Park	1,653.87	31.47	103.28	77.68	1,866.30	1,982.12	115.82
Rural Distribution	829.98	115.08	86.80	1,031.86	994.45	37.41
	\$61,028.29	\$904.29	\$4,431.22	\$3,333.52	\$69,697.32	\$73,126.11	\$3,676.09	\$247.30

Tisdale System—Net Profit

\$3,428.79

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT—Saskatoon-Moose Jaw System—From 1st January to 31st December 1943

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Aberdeen	\$ 2,414.19	\$ 38.82	\$ 588.76	\$	\$ 3,041.77	\$ 2,773.65	\$	\$ 268.12
Allan	2,145.95	58.70	419.64	2,624.29	2,434.05	190.24
Blaine Lake	4,470.72	70.42	1,082.10	5,623.24	5,124.66	498.55
Bladworth	1,609.46	25.19	371.82	2,006.47	1,843.02	163.45
Borden	2,637.73	22.20	473.76	3,135.69	3,015.27	118.42
Bounty	760.02	10.35	356.20	1,126.57	883.91	242.66
Belbeck	447.07	49.04	496.11	523.94	27.83	43.00
Bradwell	1,475.34	29.16	217.52	1,722.02	1,679.02
Broderick	1,475.34	25.20	182.46	1,683.00	1,691.28	8.28
Brownlee	1,117.68	7.42	329.96	1,455.06	1,276.94	178.12
Bruno	4,917.80	80.68	1,143.42	6,141.90	5,601.28	540.62
Carmel	894.14	2.00	166.60	1,062.74	1,012.64
Caron	2,011.83	3.36	387.48	2,402.67	2,288.57	114.10
Central Butte	3,710.70	49.09	457.64	4,217.43	4,234.38	16.95
Colonsay	2,503.61	34.00	220.62	2,758.23	2,875.19	116.96
Conquest	3,129.51	34.85	966.92	4,121.28	3,562.35	558.93
Crystal Beach	491.78	74.29	566.07	570.09	4.02
Cudworth	5,275.46	58.47	974.18	6,308.11	6,025.68	282.43
Dalmeny	1,788.29	26.70	207.56	2,022.55	1,733.24	289.31
Delisle	4,694.26	65.27	919.24	5,678.77	5,342.35	336.42
Drake	1,564.75	31.94	201.68	1,798.37	1,810.92	12.55
Duck Lake	4,202.48	63.71	775.68	5,041.87	4,806.43	235.44
Dundurn	4,426.02	43.28	450.22	4,919.52	5,041.05	121.53
Duval	1,698.88	37.83	246.76	1,983.47	1,988.73	24.74
Edenburg	89.41	47.52	1,136.93	80.90	56.03
Elbow	2,235.36	41.36	413.28	2,690.00	2,543.83	146.17
Elstow	1,028.27	20.82	160.58	1,209.67	1,166.55	43.12
Eyebrow	2,280.07	33.13	481.38	2,794.58	2,606.65	187.93
Glenisle	1,117.68	142.21	1,286.09	1,303.56	17.47

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Govan	5,454.28	91.26	898.36	6,443.90	6,252.36	191.54
Hague	2,235.36	4.70	266.12	2,548.54	22.36
Hanley	5,543.70	63.20	963.94	2,526.18	214.21
Harris	2,414.19	41.43	352.64	6,356.63	74.25
Hawarden	2,363.48	39.61	482.12	2,808.26	2,734.01	161.84
Hepburn	2,145.95	32.98	261.20	2,891.21	2,729.37
Humboldt	32,099.80	350.71	1,764.58	2,440.13	2,456.71	16.58
Imperial	4,873.09	165.07	915.02	34,215.09	36,653.62	2,438.53
Keeler	1,028.27	20.14	255.52	5,953.18	5,568.22	384.95
Kenaston	2,727.14	11.20	365.90	1,303.93	1,199.94	103.99
Laird	2,011.83	30.12	272.70	3,104.24	3,141.26	37.02
Langham	2,950.68	71.64	206.32	2,314.65	2,335.48	20.83
Langan	4,783.68	80.14	828.78	3,228.64	3,369.21	140.57
Laura	1,117.68	14.41	166.04	5,692.60	5,453.98	238.62
Lawson	1,162.39	5.55	193.80	1,298.13	1,268.51	29.62
Leask	3,800.12	20.61	410.98	1,361.74	1,333.88	27.86
Lockwood	1,028.27	19.46	160.40	4,231.71	4,355.97	124.26
Loreburn	2,235.36	40.63	294.14	1,208.13	1,174.46	33.67
Manitou Beach	3,844.82	31.83	1,555.48	2,570.13	2,554.13	16.00
Marcelin	2,924.78	11.50	668.04	5,432.13	4,402.46	1,029.67
Marquis	1,072.97	1.06	299.08	3,004.32	2,672.05	332.27
Mawer	536.49	13.02	165.36	1,373.11	1,213.07	160.04
Milden	4,023.65	45.00	516.38	714.87	612.23	102.64
Mortlach	2,235.36	51.67	549.66	4,585.03	4,614.87	29.84
Nokomis	5,388.41	115.52	702.48	2,836.69	2,563.78	272.91
Outlook	9,656.77	116.08	1,392.80	43.18	6,406.41	6,371.66	34.75
Parkside	2,056.53	35.95	328.14	11,208.83	11,041.52	167.31
Prud'homme	1,967.12	42.96	405.80	2,420.62	2,330.42	90.20
Punnichy	3,665.99	39.55	572.82	2,415.88	2,233.94	181.94
Quinton	1,207.10	26.36	123.00	4,278.36	4,201.60	76.76
Radisson	4,649.55	65.33	952.54	1,356.46	1,407.15	50.69
Raymore	3,442.46	71.39	585.00	5,667.42	5,292.83	374.59
Riverhurst	2,861.26	35.73	703.80	3,908.85	3,925.42	173.43
Rosthern	9,790.89	220.27	1,068.04	3,600.79	3,282.13	318.66
Semans	4,470.72	67.38	845.38	11,079.20	11,181.86	102.66
Shellbrook	7,600.23	102.63	744.32	5,353.48	5,098.51	253.97
Simpson	3,129.51	64.73	274.26	8,447.18	8,710.15	262.97
Sovereign	2,458.90	37.62	210.84	2,707.36	2,795.83	88.47
Strasbourg	4,560.14	76.28	862.04	5,498.46	5,189.67	308.79

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT—Saskatoon-Moose Jaw System—From 1st January to 31st December 1943—Continued

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Strongfield	1,430.63	30.32	207.68	1,668.63	1,652.69	15.94
Tessier	1,475.34	21.17	214.30	1,710.81	1,684.69	26.12
Tugaske	2,190.66	43.02	381.22	2,614.90	2,492.04	122.86
Tuxford	1,564.75	.46	355.24	1,920.45	1,782.39	158.06
Vanscoy	1,251.80	32.03	139.42	1,423.25	1,424.55	1.30
Viscount	3,800.12	65.48	408.14	4,273.74	4,344.68	70.94
Vonda	2,458.90	30.18	759.42	3,258.50	2,797.20	461.30
Wakaw	5,096.63	75.83	758.38	5,930.84	5,801.83	129.01
Waldheim	2,324.78	5.42	448.48	2,778.68	2,642.22	136.46
Warman	938.85	13.28	107.58	1,059.71	1,093.53	33.82
Watrous	21,861.84	227.65	2,440.76	24,530.25	24,942.25	412.00
Young	5,230.75	53.80	625.50	5,920.05	6,000.56	80.51
Zealandia	1,788.29	34.76	316.24	2,139.29	2,031.14	108.15
Rural Distribution and Sundry Accounts	167,920.40	1,408.10	169,328.50	191,687.31	22,358.81
	\$447,072.46	\$3,948.28	\$43,632.79	\$43.18	\$494,726.71	\$510,391.31	\$26,724.92	\$11,060.32

Saskatoon-Moose Jaw System—Net Profit \$15,664.60

ANNUAL REPORT AND STATEMENT

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OPERATING ACCOUNT—Swift Current System—From 1st January to 31st December 1943

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Abbey	\$ 4,055.35	\$ 42.09	\$ 305.28	\$ 4,402.72	\$ 4,739.19	\$ 336.47	\$ 71.97
Battrum	502.78	154.44	657.22	585.25	296.75
Cabri	7,491.90	135.96	1,424.10	9,051.96	8,755.21	1,539.41
Eston	14,878.82	217.26	757.16	15,853.24	17,382.65	144.84
Lancer	2,801.17	53.78	271.52	3,126.47	3,271.31	417.75
Leader	7,779.20	127.87	761.94	8,669.01	9,086.76	417.75
Lemford	679.57	10.52	96.64	786.73	793.80	7.07
Pennant	2,834.33	52.90	280.34	3,167.57	3,311.61	144.04
Portreeve	1,292.85	22.50	108.56	1,423.91	1,509.94	86.03
Prelate	4,082.98	67.77	516.54	4,667.29	4,773.62	106.33
Sceptre	3,469.70	7.78	303.88	3,781.36	4,051.86	270.50
Shackleton	1,872.98	28.22	213.78	2,114.98	2,174.10	59.12
Success	1,044.23	7.96	178.58	1,230.77	1,220.10	10.67
Webb	2,027.67	12.64	470.36	2,510.67	2,369.66	141.01
Rural Distribution	436.47	103.18	539.65	508.85	30.80
	\$55,250.00	\$787.25	\$5,946.30	\$61,983.55	\$64,533.91	\$3,101.56	\$551.20

Swift Current System—Net Profit \$2,550.36

OPERATING ACCOUNT—Carnduff System—From 1st January to 31st December 1943

	Carievale	Gainsborough	Carnduff System—Rural Distribution	Total	System—Net Profit	Loss
	\$2,041.15	\$ 57.63	\$252.02	\$2,350.80	\$2,244.75	\$106.05
	3,297.98	104.74	354.02	3,756.74	3,625.92	130.82
	25.68	25.68	25.68
	\$5,339.13	\$162.37	\$631.72	\$6,133.22	\$5,870.67	\$262.55

Carnduff System—Net Loss \$262.55

THE SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT—Saltcoats System—From 1st January to 31st December 1943

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Bredenbury	\$ 3,577.61	\$ 38.14	\$ 580.22	\$ 4,195.97	\$ 4,816.88	\$ 620.91	
Churchbridge	1,600.18	31.60	279.26	1,911.02	2,154.97	243.95	
Langenburg	5,012.13	72.93	630.52	5,715.58	6,748.17	1,032.98	
Saltcoats System—Rural Distribution	34.77		1.60	36.37	46.35	9.98	
	\$10,224.67	\$142.67	\$1,491.60	\$11,858.94	\$13,766.37	\$1,907.43	
							\$1,907.43

OPERATING ACCOUNT—Macklin System—From 1st January to 31st December 1943

	Denzil	Luseland	Macklin System—Rural Distribution	Macklin	Macklin System—Net Profit	Macklin System—Net Loss
	\$ 1,996.54	\$ 29.66	\$ 280.92	\$ 2,307.12	\$ 2,036.68	\$ 270.44
	5,682.55	72.86	1,418.12	7,173.53	5,798.70	\$ 1,374.83
	836.00	17.26	185.12	1,038.38	853.20	185.18
	1,447.09	42.72	268.22	1,758.03	1,477.53	280.50
	308.11		96.36	404.47	314.80	89.67
	\$10,270.29	\$162.50	\$2,248.74	\$12,631.53	\$10,480.91	\$2,200.62

OPERATING ACCOUNT—Mossbank System—From 1st January to 31st December 1943

	Congress	Mossbank	Vantage	Mossbank	Mossbank System—Net Profit	Mossbank System—Net Loss
	\$ 545.81	\$ 1.21	\$ 128.76	\$ 675.78	\$ 881.76	\$ 205.98
	7,149.28	25.91	996.22	8,398.41	11,561.07	3,162.66
	574.75	2.15	196.40	773.30	930.30	157.00
	\$8,269.84	\$256.27	\$1,321.38	\$9,847.49	\$13,373.13	\$3,525.64

Mossbank System—Net Profit \$3,525.64

OPERATING ACCOUNT—Qu'Appelle System—From 1st January to 31st December 1943

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Materials, Etc.)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Kendal	\$1,180.50	\$ 15.65	\$ 146.48	\$ 1,342.63	\$1,018.40		\$ 324.23
Montmartre	3,590.03	37.44	377.04	4,004.51	3,096.76		907.75
Odessa	1,933.37	26.96	227.48	2,187.81	1,668.39		519.42
Vibank	2,217.27	30.53	468.20	2,716.00	1,913.33		802.67
Qu'Appelle System Rural Distribution	62.89	25.80	88.69	54.30		34.39
	\$8,984.06	\$110.58	\$1,245.00	\$10,239.64	\$7,751.18		\$2,588.46

Qu'Appelle System—Net Loss \$2,588.46

OPERATING ACCOUNT—Regina Beach System—From 1st January to 31st December 1943

Lumsden Beach	\$ 186.88	\$.79	\$ 91.40	\$ 279.07	\$ 225.63	\$	\$53.44
Regina Beach	4,251.92	69.53	856.48	5,177.93	5,140.26	37.67
Rural Distribution	64.40	2.40	66.80	78.10	11.30
	\$4,503.20	\$70.32	\$950.28	\$5,523.80	\$5,443.99	\$11.30	\$91.11

Regina Beach System—Net Loss \$79.81

THE SASKATCHEWAN POWER COMMISSION

**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL
TREASURER FOR THE ADMINISTRATION OF THE ELECTRICAL
INSPECTION AND LICENSING ACT**

From 1st January to 31st December 1943.

RECEIPTS

Appropriation 1942-43	\$ 9,733.36
Appropriation 1943-44	19,466.64

	\$ 29,200.00
Add Balance from December 31, 1942	850.04

	\$ 30,050.04

	\$ 30,050.04

DISBURSEMENTS

Travelling Expenses	\$ 5,082.48
Workmen's Compensation Insurance	147.69
Printing, Stationery and Supplies	546.34
Telephones	163.47
Salaries	21,332.41
Miscellaneous Expenses	284.96
Guarantee Bonds	22.00
Postage Stamps	513.37
Audit Fees	100.00
Rental of Office Space	600.00
Advance Account (to be recouped)	450.00
Freight and Express	1.19

Cash — Royal Bank of Canada	\$ 29,243.91
	806.13

	\$ 30,050.04

ANNUAL REPORT AND STATEMENT

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**STATEMENT ACCOUNTING FOR ADVANCES BY THE PROVINCIAL
TREASURER FOR ADMINISTRATION EXPENSES**

From 1st January to 31st December 1943.

RECEIPTS

Appropriation 1942-43	\$ 6,000.00
Appropriation 1943-44	12,000.00
	\$ 18,000.00
Less Balance from December 31, 1942	3,047.01
	\$ 14,952.99
Commission on Education Tax Collections	2,666.96
	\$ 17,619.95

DISBURSEMENTS

Postage Stamps	\$ 6,642.71
Miscellaneous Expenses	441.10
Salaries	57,141.34
Printing, Stationery and Supplies	3,696.52
Telephones	1,621.28
Travelling Expenses	2,019.61
Telegrams	46.30
Express Charges	114.47
Guarantee Bonds	114.01
Advances (to be recouped)	105.00
Office Equipment	165.61
Workmen's Compensation Insurance	353.33
Rental of Office Space	3,660.00
Audit Fees	200.00
	\$ 76,321.28

**LESS REIMBURSEMENT FROM CAPITAL
AND OPERATING ACCOUNTS:**

Capital — Engineering and Superin-	
tendence 1943 Construction	\$ 6,000.00
Operation—Administration charged in con-	
nection with operation of plants	53,300.00
	59,300.00
Cash in Royal Bank of Canada	\$ 17,021.28
	598.67
	\$ 17,619.95

THE SASKATCHEWAN POWER COMMISSION

**STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION OF
THE ELECTRICAL INSPECTION AND LICENSING ACT
PART III OF THE POWER COMMISSION ACT
AND ITEMS IN SUSPENSE**

From 1st January to 31st December 1943.

RECEIPTS

Electrical Code Books	\$ 45.56
Supply House Licences	200.00
Journeymen's Licences	190.00
Contractors' Licences	361.00
Limited Licences	322.00
Miscellaneous Revenue	1.95
Receipt Stamps — Inspection Fees	11,801.04
Electricians' Licences	38.00
Construction Permits	221.50
Service Fees	1,868.00
Examination Fees	64.00
Interest	1,274.05
	<hr/>
Suspense Account (Including Bank Interest on Consumers' Deposits at January 1, 1943)	\$ 16,387.10
Merchandise Accounts	178,247.18
	<hr/>
	1,908.89
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	180,156.07
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	\$196,543.17

DISBURSEMENTS

TRANSFERRED TO PROVINCIAL TREASURER:

Electrical Code Books	\$ 45.56
Supply House Licences	200.00
Journeymen's Licences	190.00
Contractors' Licences	361.00
Limited Licences	322.00
Miscellaneous Revenue	1.95
Receipt Stamps — Inspection Fees	11,801.04
Electricians' Licences	38.00
Construction Permits	221.50
Service Fees	1,831.00
Examination Fees	64.00
	<hr/>
City of Regina — Service Fees	\$ 15,076.05
Interest Paid on Consumers' Deposits	37.00
Cash — Royal Bank of Canada	578.44
	<hr/>
	180,851.68
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	181,467.12
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	\$196,543.17



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SASKATCHEWAN POWER COMMISSION
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SASKATCHEWAN POWER COMMISSION
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